





## INTRODUCTIONS

Sales Manager



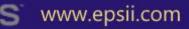
## **David Ross** EPM+ Specialist











## WHY: Reasons to Perform Electrical Testing

### **PERSONNEL SAFETY**

Avoidance of Shock, Burns or Electrocution

### **ACCEPTANCE TESTING**

For New or Modified Equipment

### FAILURE AVOIDANCE

Extend Equipment Life-Cycle

### **INSURANCE COMPLIANCE**

Effect on Premiums

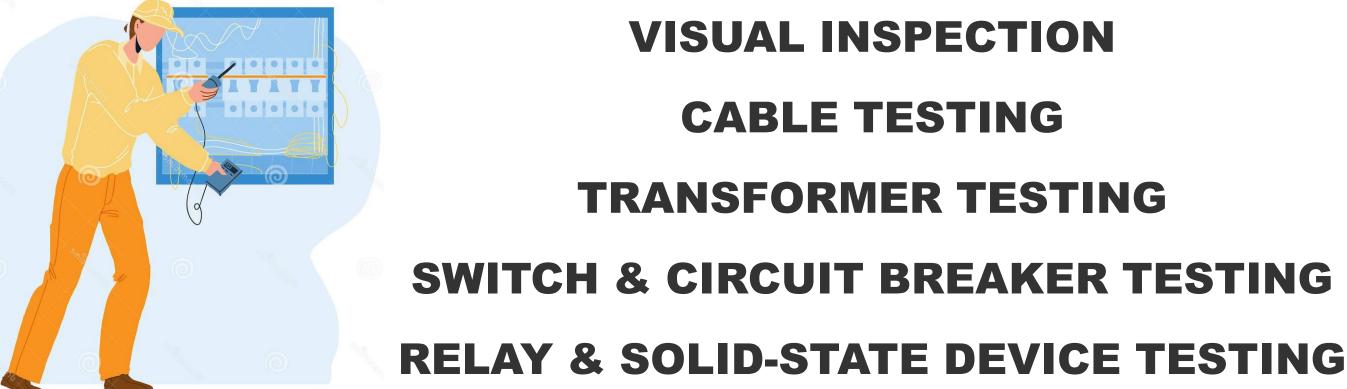






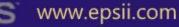


## **WHAT:** Types of Electrical Testing









## **CABLE TESTING**

### **HI-POTENTIAL**

## VLF – VERY LOW FREQUENCY TAN DELTA PARTIAL DISCHARGE



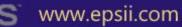


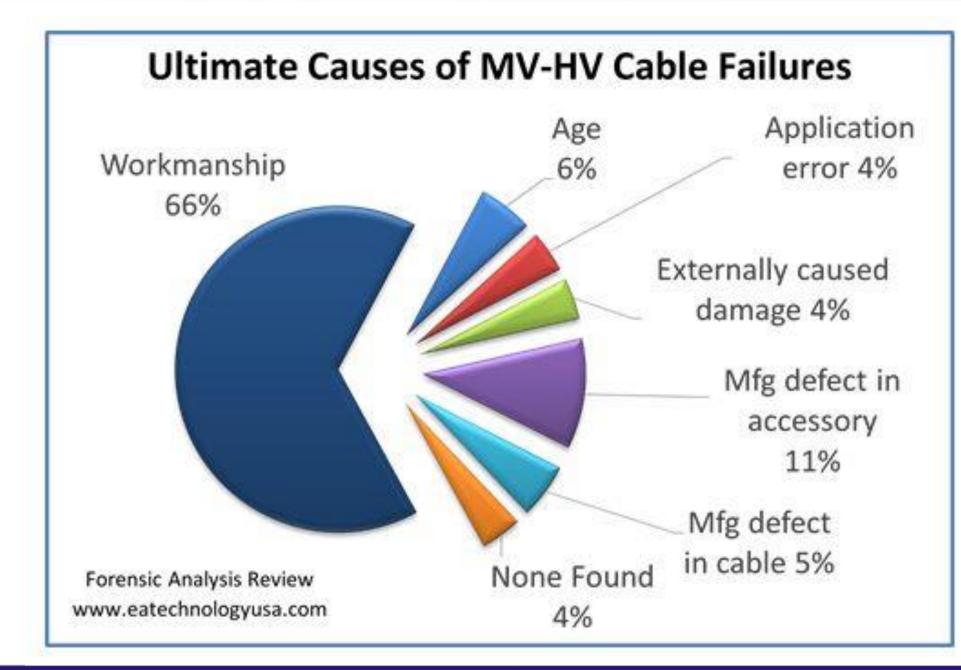
RETRICCO. www.HarringtonElectric.com



















## **TRANSFORMER TESTING**











## **TRANSFORMER TESTING**

## **INSULATION TESTING (MEGGER)**

## WINDING RESISTANCE

## **TRANSFORMER TURNS RATIO**

### **POWER FACTOR**

### **TRANSFORMER OIL SAMPLING**

## **SFRA – SWEEP FREQUENCY RESPONSE ANALYSIS**





### **TRANSFORMER OIL SAMPLING**

Customer 38 Sub-Name S		nomas Steel	Strip Corp	poration	Ci Ur	Warren, OH it No. PS-T-1		Locatio Other	on OUTE	OOR/GROUND			
	2000			TE DATA	1000000000					AL EQUIPMENT		INHIB	ITOR CONTEN
Manufacturer Manufacture Da Serial No. KVA Rating High Voltage Low Voltage Weight		958596 ) C C	Tra Imp Pha D Liqu Gal	ulpment Type nsformer Clas: bedance % ase/Cycle uid Type llons her Access	TRANSF( s OA/FFA 7.05 3/60 OIL 1,445 EXPLOS		Radiators Fans Water Coo Oil Pumps Top FPV ( Bottom Ff Insulation	oled s inch) PV (inch)	Yes No No 1.00 Valve 2.00 Valve 55C	Conservator Tank LTC Compartment Bushing Location Breather Hose Length (feet) Service Online Power Available	No Top N2 Blanket	DATE 06/03/13 05/08/14 05/15/15 05/05/16 03/30/17 NOTE - STUDIES SHOW THA OPTIMUM FOR PRESERVATI OILS. OILS WITH A LEVEL BE	ION OF IN-SEI
DATE LEVI 05/08/14 NORI 05/15/15 NORI 05/05/16 NORI 03/30/17 NORI	MAL MAL MAL	SAMPLE TEMP 19 24 12 12		<b>P/V P</b> / 1.50 F 1.50 F	AINT LEA AIR NOI AIR NOI AIR NOI OR NOI	IE IE	DATE	SERVICE	E			UNINHIBITED.	

			LIQUID SCI	REEN TEST	T DATA				
DATE SERVICE	ACID 0.020 AC	IFT 38.8 AC	DIEL 877 DIEL 1810 46 AC	6 GAP	<b>COLOR</b> 0.75	AC	SP. GRAV. 0.870 AC	VISUAL CLEAR AC	SEDIMENT NONE AC
05/18/11	0.020 AC	40.8 AC	42 AC		1.00	AC	0.880 AC	CLEAR AC	NONE AC
06/05/12	0.020 AC	39.6 AC	33 AC		1.00	AC	0.880 AC	CLEAR AC	NONE AC
06/03/13	0.020 AC	40.2 AC	41 AC		1.00	AC	0.880 AC	CLEAR AC	NONE AC
05/08/14	0.020 AC	40.3 AC	38 AC		1.00	AC	0.880 AC	CLEAR AC	NONE AC
05/15/15	0.020 AC	40.0 AC	38 AC		1.00	AC	0.875 AC	CLEAR AC	NONE AC
05/05/16	0.020 AC	40.8 AC	56 AC		0.75	AC	0.880 AC	CLEAR AC	NONE AC
03/30/17	0.020 AC	40.5 AC	38 AC		1.00	AC	0.880 AC	CLEAR AC	NONE AC

	LIQUID POWER F
DATE	25 C
06/03/13	0.031 AC
05/08/14	0.020 AC
05/15/15	0.023 AC
05/05/16	0.026 AC
03/30/17	0.028 AC







#### TI

#### WEIGHT % QU

% QU % QU % QU % QU

0.3% INHIBITOR IS RVICE TRANSFORMER RE CONSIDERED TO BE

#### ACTOR

100 C
0.871 AC
0.759 AC
0.796 AC
0.880 AC
0.668 AC



### **TRANSFORMER TESTING**

HARRINGTON ELECTRIC CO.

SDM Customer	-	-	iteel Strip (	Cornoratio	n S/N	ST1	09958596								ICP METALS-IN	OIL EX
Sub-Name Location	SUB #2 OUTDOO			Joiporado	Mfg. Unit N	SUN	NBELT		allons (VA	1,445 5,000		High Volt Low Volt.	. 23,000 2,400	DATE 05/20/10 05/18/11	ALUMINUM ND ND	IR
						-				Male EVE		and the second		06/05/12	ND	
CARL FISCH	IER TESTI	NG MOI	STURE CO	Contraction of the second	EXPRESSED IN P	PIM		1454366		YSIS EXP	Constant of the	Sector Sector		06/03/13	ND	
	AVG.		PCT		MOISTURE BY DRY		DATE		1000000000000		2ACF	5M2F	TOTAL	05/08/14	ND	
DATE	TEMP	PPM	SATURA		WEIGHT PCT.		06/05/		ND	5	ND	ND	5	05/15/15	ND	
06/05/12	27	7	8.8	AC	0.99		06/03/		ND	3	ND	ND	3	05/05/16	ND	
06/03/13	29	11	13.8	AC	1.52		05/08/		ND	1	ND	ND	1	03/30/17	ND	
05/08/14	24	5	6.9	AC	0.81		05/15/	15 ND	ND	1	ND	ND	1	BECOMME	NDATION RETE	ST 1 YE
05/15/15	29	5	6.3	AC	0.69		05/05/	16 ND	ND	2	ND	ND	2		BEEN NO DIAGNO	
05/05/16	17	5	10.3	AC	1.25		03/30/	17 ND	ND	3	ND	ND	3		US ANALYSIS. TH	ESE DA
03/30/17	17	3	6.2	AC	0.75		-							NORMAL OP	PERATION.	
RECOMME The moisture liquid type. C	e content cor	ntinues to	be acceptat		in the equipment and		NO DIA THE PE	MMENDATI GNOSTIC CH REVIOUS ANA IN GOOD COI	ANGES AR	E NOTED IN					PCB CONTE	
The moisture	e content cor	ntinues to	be acceptat		on the equipment and	l	NO DIA THE PE	GNOSTIC CH REVIOUS ANA	ANGES AR	E NOTED IN					PCB CONTE	NT EX
The moisture	e content cor	ntinues to	be acceptat		n the equipment and		NO DIA THE PI TO BE	GNOSTIC CH REVIOUS ANA	ANGES AR LYSIS, THE NDITION,	E NOTED IN	SIC INSUL	ATION APP		<b>DATE</b> 07/07/06	PCB CONTE 1242 1254	
The moisture	e content cor	ntinues to	be acceptat toring is ind	icated.	n the equipment and	CHROMA	NO DIA THE PF TO BE	IGNOSTIC CH REVIOUS ANA IN GOOD COI	ANGES AR LYSIS. THE NDITION. 800	E NOTED IN E CELLULOS EST. LIF	SIC INSUL	ATION APP	PEARS			
The moisture liquid type. C	e content cor	ntinues to rmal moni	be acceptat toring is ind G <i>F</i>	icated. AS-IN-OIL	ANALYSIS GAS	RBON	NO DIA THE PF TO BE CALC	IGNOSTIC CH REVIOUS ANA IN GOOD COI ULATED DP HY EXPRES	ANGES AR LYSIS. THE NDITION. 800 SED IN PF	E NOTED IN E CELLULOS EST. LIF	E REMA	ATION APP	PEARS 100% TOTAL			
The moisture liquid type. C	e content cor	ntinues to rmal moni	be acceptat toring is ind GA YGEN NIT	AS-IN-OIL	ANALYSIS GAS CA METHANE MON		CALC CALC	IGNOSTIC CH REVIOUS ANA IN GOOD COI ULATED DP HY EXPRES ETHANE ET	ANGES AR LYSIS. THE NDITION. 800 SED IN PF	EST. LIF	E REMA	ATION APP AINING TOTAL MBUST.	TOTAL GAS			NT EXF 12
The moisture liquid type. C DATE 05/20/10	e content cor	ntinues to rmal moni GEN OX 24	GA GA YGEN NIT 75,801	AS-IN-OIL FROGEN 66,490	ANALYSIS GAS CA METHANE MON 20	RBON DXIDE 468	CALC CALC ATOGRAPI CARBON DIOXIDE 4,587	IGNOSTIC CH REVIOUS ANA IN GOOD COI ULATED DP HY EXPRES ETHANE E1 8	ANGES AR LYSIS. THE NDITION. 800 SED IN PF THYLENE 20	EST. LIF	E REMA	ATION APP AINING TOTAL MBUST. 540	PEARS 100% <b>TOTAL</b> GAS 147,418	07/07/06	1242 1254	
The moisture liquid type. C DATE 05/20/10 05/18/11	e content cor	GEN OX 24 25	GA GA YGEN NIT 75,801 11,475	AS-IN-OIL FROGEN 66,490 82,517	ANALYSIS GAS METHANE MON 20 27	<b>RBON</b> <b>DXIDE</b> 468 729	CALC CALC ATOGRAPI CARBON DIOXIDE 4,587 6,119	IGNOSTIC CH REVIOUS ANA IN GOOD COI ULATED DP HY EXPRES ETHANE ET 8 11	ANGES AR LYSIS. THE NDITION. 800 SED IN PF THYLENE 20 21	EST. LIF	RE REMA	TOTAL MBUST. 540 813	TOTAL GAS 147,418 100,924		1242 1254	
DATE 05/20/10 05/18/11 06/05/12	e content cor	GEN OX 24 25 44	GA YGEN NII 75,801 11,475 12,975	AS-IN-OIL FROGEN 66,490 82,517 74,913	ANALYSIS GAS METHANE MON 20 27 21	<b>RBON</b> 2XIDE 468 729 540	CALC CALC CALC ATOGRAPI CARBON DIOXIDE 4,587 6,119 6,905	IN GOOD COI IN GOOD COI HY EXPRES ETHANE E1 8 11 8	ANGES AR LYSIS, THE NDITION. 800 SED IN PF 20 21 24	EST. LIF	NE CO	TOTAL MBUST. 540 813 637	TOTAL GAS 147,418 100,924 95,430	07/07/06	1242 1254	
DATE 05/20/10 05/18/11 06/05/12 06/03/13	e content cor	GEN OX 24 25 44 28	GA YGEN NI1 75,801 11,475 12,975 10,787	AS-IN-OIL FROGEN 66,490 82,517 74,913 66,771	ANALYSIS GAS METHANE MON 20 27 21 21 27	<b>RBON</b> 468 729 540 551	CALC CALC CALC ATOGRAPI CARBON DIOXIDE 4,587 6,119 6,905 6,237	IN GOOD COL IN GOOD COL IN GOOD COL HY EXPRES ETHANE E1 8 11 8 11 8 11	ANGES AR LYSIS, THE NDITION. 800 SED IN PF 20 21 24 30	EST. LIF	NE CO ND ND ND ND	TOTAL MBUST. 540 813 637 647	TOTAL GAS 147,418 100,924 95,430 84,442	07/07/06	1242 1254 BEL: Green	
DATE 05/20/10 05/18/11 06/05/12 06/03/13 05/08/14	e content cor	GEN OX 24 25 44 28 19	GA YGEN NI 75,801 11,475 12,975 10,787 11,716	AS-IN-OIL FROGEN 66,490 82,517 74,913 66,771 67,593	ANALYSIS GAS METHANE MON 20 27 21 21 27 30	<b>RBON</b> 468 729 540 551 598	NO DIA THE PP TO BE CALC ATOGRAPI CARBON DIOXIDE 4,587 6,119 6,905 6,237 6,203	ULATED DP HY EXPRES ETHANE E1 8 11 8 11 10	ANGES AR LYSIS, THE NDITION. 800 SED IN PF 20 21 24 30 25	EST. LIF PM ACETYLEI	NE CO ND ND ND ND ND	TOTAL MBUST. 540 813 637 647 682	TOTAL GAS 147,418 100,924 95,430 84,442 86,194	07/07/06 COLOR LAI	1242 1254	1:
DATE 05/20/10 05/18/11 06/05/12 06/03/13	e content cor	GEN OX 24 25 44 28 19 20	GA YGEN NI1 75,801 11,475 12,975 10,787	AS-IN-OIL FROGEN 66,490 82,517 74,913 66,771	ANALYSIS GAS METHANE MON 20 27 21 21 27	<b>RBON</b> 468 729 540 551	CALC CALC CALC ATOGRAPI CARBON DIOXIDE 4,587 6,119 6,905 6,237	IN GOOD COL IN GOOD COL IN GOOD COL HY EXPRES ETHANE E1 8 11 8 11 8 11	ANGES AR LYSIS, THE NDITION. 800 SED IN PF 20 21 24 30	EST. LIF	NE CO ND ND ND ND	TOTAL MBUST. 540 813 637 647	TOTAL GAS 147,418 100,924 95,430 84,442	07/07/06 COLOR LAI	1242 1254 BEL: Green esults in mg/kg	12

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ALU	MINUM	IRON	COPPER	
	ND	ND	ND	
	ND	ND	ND	
	ND	ND	ND	
	ND	ND	ND	
	ND	ND	ND	
	ND	ND	ND	
	ND	ND	ND	
EN NO	YSIS. THES	ND I 1 YEAR TIC CHANGE SE DATA INDI		
EEN NC S ANAL RATION	N RETES DIAGNOS YSIS. THES	T 1 YEAR TIC CHANGE	SINCE	
EN NO S ANAL BATION	N RETES DIAGNOS YSIS. THES	T 1 YEAR TIC CHANGE SE DATA INDI	SINCE	TOTAL

	-	-
	E	P
_	-	



CLASS: NON-PCB



### **TRANSFORMER TESTING**

#### **Report Source** TwoWindingTransformer

4/23/2018 9:40:27 AM Session Test Date

#### Nameplate - Two-winding Transformer

Company	Involta	Serial Number	G17302-2
Location	Akron Oh	Special ID	USS-A2
Division	Cleveland	<b>Circuit Designation</b>	USS-A2
Manufacturer	Pioneer Electric	Configuration	D_Y
Year Manufactured	2014	Tank Type	N2 Blanket
Mfr Location	Granby, QC	Coolant	FR3
Phases	Three	Class	
Oil Volume	1370 KG	BIL	95 kV
Weight	4510 KG		
kV	13.8, 0.48	VA Rating	1250, *, *, 1563, kVA

#### Administration

Test Date	4/23/2018	Test Time:	9:40 AM	Weather	Indoors	
Air Temperature	23°C	Apparatus Temperature	43.3°C	Humidity	26 %	
Tester	J.R.	Work Order		Date Last Teste	d	
Verified		Test Set Type	M4100	Date Retested		
Verification Date		Set Top Serial #		Reason		
Last Sheet #		Test Set Model	M4100	Travel Time		
Purchase Order		Ins. Book #		Duration		
Copies		Sheet #		Crew Size	3	

#### **Overall Tests**

	Insulation	Test kV	mA	Watts	PF*TCF [%]	Corr Fctr	Cap (pF)	FRANK™	Manual
1	CH+CHL	10.004	55.391	4.329	0.782	1	14693.100		
2	СН	10.002	9.513	0.853	0.897	1	2523.390	Good	
3	CHL (Measured)	10.001	45.850	3.472	0.757	1	12161.900	Good	
4	CHL	0	45.878	3.476	0.758	1	12169.710	Good	
5	CL+CHL	0.996	59.747	4.438	0.743	1	15848.550		
6	CL	0.996	13.923	0.894	0.642	1	3693.280	Good	
7	CHL (Measured)	0.995	45.836	3.590	0.783	1	12158.750	Good	
8	CHL	0	45.824	3.544	0.773	1	12155.270	Good	
Winding without Attached	Bushing Calculati	on							
CH-C1	CH'		9.513	0.853	0.897	1	2523.390		
CL-C1	CL'		13.923	0.894	0.642	1	3693.280		









### **TRANSFORMER TESTING**

#### **Hot Collar Tests**

					Standard		Legac	y (GST, op	tional)		
ID	Serial #	Test Mode	Skirt #	Test kV	mA	Watts	Test kV	mA	Watts	FRANK™	Manual
H1	41A05081- 1_H1	UST RB	2	10.013	0.033	0.007	*	0.033	٠	Good	
H2	41A05081- 1_H2	UST RB	2	10.004	0.035	0.008	•	0.035	•	Good	
HЗ	41A05081- 1_H3	UST RB	2	10.004	0.033	0.006	8.00	0.033	*	Good	

#### Insulation Resistance

				Core Ground Test	
Manufacturer	Pioneer			•	
Serial #	G17302-2				
Conr	nections	Volts	T1 (Mohms)	T2 (Mohms)	PI
Hi to L	.o/Ground	10000.00	2040.00	2810.00	1.38
Hi to Grou	und Guard Lo	10000.00	1605.00	*	*
Lo to I	Hi/Ground	•	*	*	+
Lo to Gro	und Guard Hi	1000.00	808.00	•	
Hi to Lo G	Guard Ground			*	•
Core t	to Ground			*	

#### Manual Winding Resistance

			Wind	ing				
Manufacturer	G17302-2		Configuration	Winding Temperature	Temperature Rise	Factory Resistance (Ohms)	Factory Temperature	
Pioneer			Δ-Υ	43.3°C	18.3°C	•		
High Voltage								
Winding : Tap Position (s)	Phase	Resistance	Units	Calculated Resistance	Correction Factor	Corrected Resistance	Percentage Deviation	
HV: 1 (Max V) LV: 16L (Min V)	A	987.4	milli Ohms	*	*	٠	*	
HV: 1 (Max V) LV: 16L (Min V)	В	990	milli Ohms	*	*	*	*	
HV: 1 (Max V) LV: 16L (Min V)	С	991.2	milli Ohms	*	*	•	+	
Low Voltage								
Winding : Tap Position (s)	Phase	Resistance	Units	Calculated Resistance	Correction Factor	Corrected Resistance	Percentage Deviation	
HV: 1 (Max V) LV: 16L (Min V)	A	466	micro Ohms	*	*	*	*	
HV: 1 (Max V) LV: 16L (Min V)	в	485	micro Ohms			3 <b>4</b> 1		
HV: 1 (Max V) LV: 16L (Min V)	С	496	micro Ohms	*	*	*	*	









### **TRANSFORMER TESTING**

#### **Excitation Current & Losses Tests**

Ma		anufacturer		Туре	Steps	Boost %	Buck 9	6 Po	<b>Position Found</b>		ition Left	Oil Volume
DETC					5	*	*		3		3	*
OnLine				33	*	*					*	
			H1 H2			H2 H3			H3 H1		1	
Winding : Tap Position (s)	Test kV	mA	Watts	x	mA	Watts	x	mA	Watts	X	FRANK	™ Manual
HV: 3 LV: 16L (Min V)	10	28.455	284.485	L	38.228	379.555	LS	38.448	378.723	L	Good	

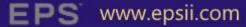
#### **Turns Ratio Tests**

		S	erial Numbe	r	HV Winding			LV Winding			
G17302-2						Delta	.9	Wye			
S	H1 - H3				H1 - H2			H2 - H3			
X1 - X0						X0 - X2		X0 - X3			
HV [kV]	Тар	LV [kV]	Cal	Ratio 1	Ratio 2	Ratio 3	Min. Lim	Max. Lim	<b>FRANK™</b>	Manual	
13800	С	480		49.766	49.781	49.777	49.547	50.045			
		s HV Tap [kV]	G17302-2 s HV Tap LV [kV] [kV]	G17302-2 s H1 - H3 X1 - X0 HV Tap LV Cal [kV] [kV]	s H1 - H3 X1 - X0 HV Tap LV Cal Ratio 1 [kV] [kV]	G17302-2 s H1 - H3 X1 - X0 HV Tap LV Cal Ratio 1 Ratio 2 [kV] [kV]	G17302-2 Delta s H1 - H3 H1 - H2 X1 - X0 X0 - X2 HV Tap LV Cal Ratio 1 Ratio 2 Ratio 3 [kV] [kV]	G17302-2 Delta s H1 - H3 H1 - H2 X1 - X0 X0 - X2 HV Tap LV Cal Ratio 1 Ratio 2 Ratio 3 Min. Lim [kV] [kV]	G17302-2 Delta s H1 - H3 H1 - H2 X1 - X0 X0 - X2 HV Tap LV Cal Ratio 1 Ratio 2 Ratio 3 Min. Lim Max. Lim [kV] [kV]	G17302-2 Delta Wye   s H1 - H3 H1 - H2 H2 - H3   X1 - X0 X0 - X2 X0 - X3   HV Tap LV Cal Ratio 1 Ratio 2 Ratio 3 Min. Lim Max. Lim FRANK™   [kV] [kV] [kV] Image: Cal Ratio 1 Ratio 2 Ratio 3 Min. Lim Max. Lim FRANK™	









## **TRANSFORMER TESTING**









### Mobile Transformer Testing Lab

## **SWITCH & CIRCUIT BREAKER TESTING**

### **INSULATION TESTING** (MEGGER)

### **DUCTOR TESTING** (DLRO METER)

### EXERCISING













## **OVERCURRENT RELAY & SOLID STATE DEVICE TESTING**

### **Primary** Injection











### Secondary Injection



# **EPS**<sup>™</sup> Electric Power Systems



Thank You for Attending!









